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ANNUAL CONFERENCE
Rydges Southbank

A PRESENTATION BY
Tom Quirk

TO THE AUSTRALIAN ENVIRONMENT
FOUNDATION ANNUAL CONFERENCE
SEPTEMBER 23RD 2006

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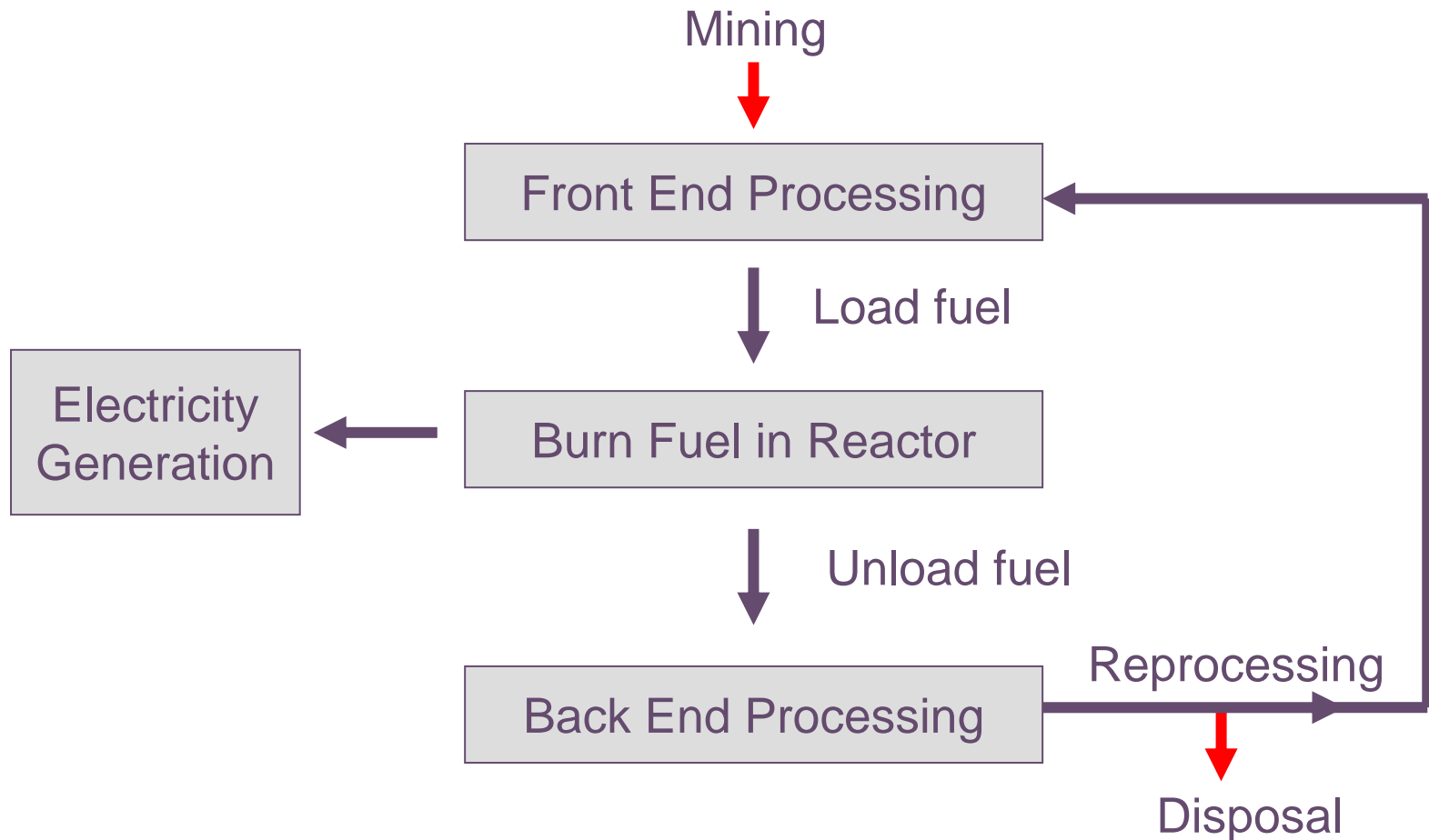
MONSANTO



Uranium: Birth to Death Cycle

“Everyone is entitled to their own opinion, but not their own facts”

Daniel Patrick Moynihan



Mining

Resources

- Australia possesses largest portion of presently known resources
- Resource availability determined by price
- Mines and deposits in Canada, Australia, Kazakhstan, Russia

Demand

- Estimated to grow from 40,000t to 80,000t by 2030
- Small displacement by MOX (mixed oxide fuel)

Regulation

- Local, federal and international
- Future policy

Energy Exports for 2003-04

Fuel	Volume	Energy in petajoule		Value in millions	
Black coal	218.4 Mt	6,208	53%	\$10,882	57%
Crude oil	17,526 MI	679	6%	\$5,055	26%
LPG	2,916 MI	75	1%	\$647	3%
LNG	7.914 Mt	431	4%	\$2,174	11%
Uranium oxide	9,099 t	4,277	37%	\$365	2%
Total		11,669	100%	\$19,123	100%

Source: ABS Year Book Australia 2006

Fuel Costs

~\$US cost to get 1kg of Uranium as UO_2 reactor fuel in mid April 2006:

Process	Amount Required	Unit Cost	Cost	Fraction of Total
Front end fuel				
U_3O_8	8kg	\$90	\$720	27%
conversion	7kg U	\$12	\$84	3%
enrichment	4.8 SWU	\$122	\$586	22%
fuel fabrication	kg		\$240	9%
Total fuel in			\$1,630	62%
Fuel Back End				
Reprocessing/disposal	kg		\$1,000	38%
Total Fuel Cycle			\$2,630	100%

Fuel cost: \$8.20 / MWh for front and back ends

Conversion and Enrichment

Conversion*

- 5 major suppliers with 60,000t U capacity
- USA, Canada, France, UK, Russia
- Plants 6,000 to 12,000t capacity

Enrichment*

- Technology: Diffusion, Centrifuge (Laser – Silex Systems)
- 6 primary suppliers with 50m SWU's capacity
- USA, France, Europe, (UK, GER, NL), Russia, Japan, China
- Demand met by modular expansion
- Regulation

Fabrication

- Mostly linked to reactor suppliers

* Capacity for about 10,000t fuel

Nuclear Power Generation

Power station characteristics

Large

1,000 to 1,500 MWe station size

500 to 1.000 MW units

High Capital Cost

\$2m to \$3m per MW

Low Fuel Cost

\$8/MWh front & back ends (10-20% of costs)

Base Load Station

Run 24 hours a day to maximise returns

Integration into network

Optimum positions

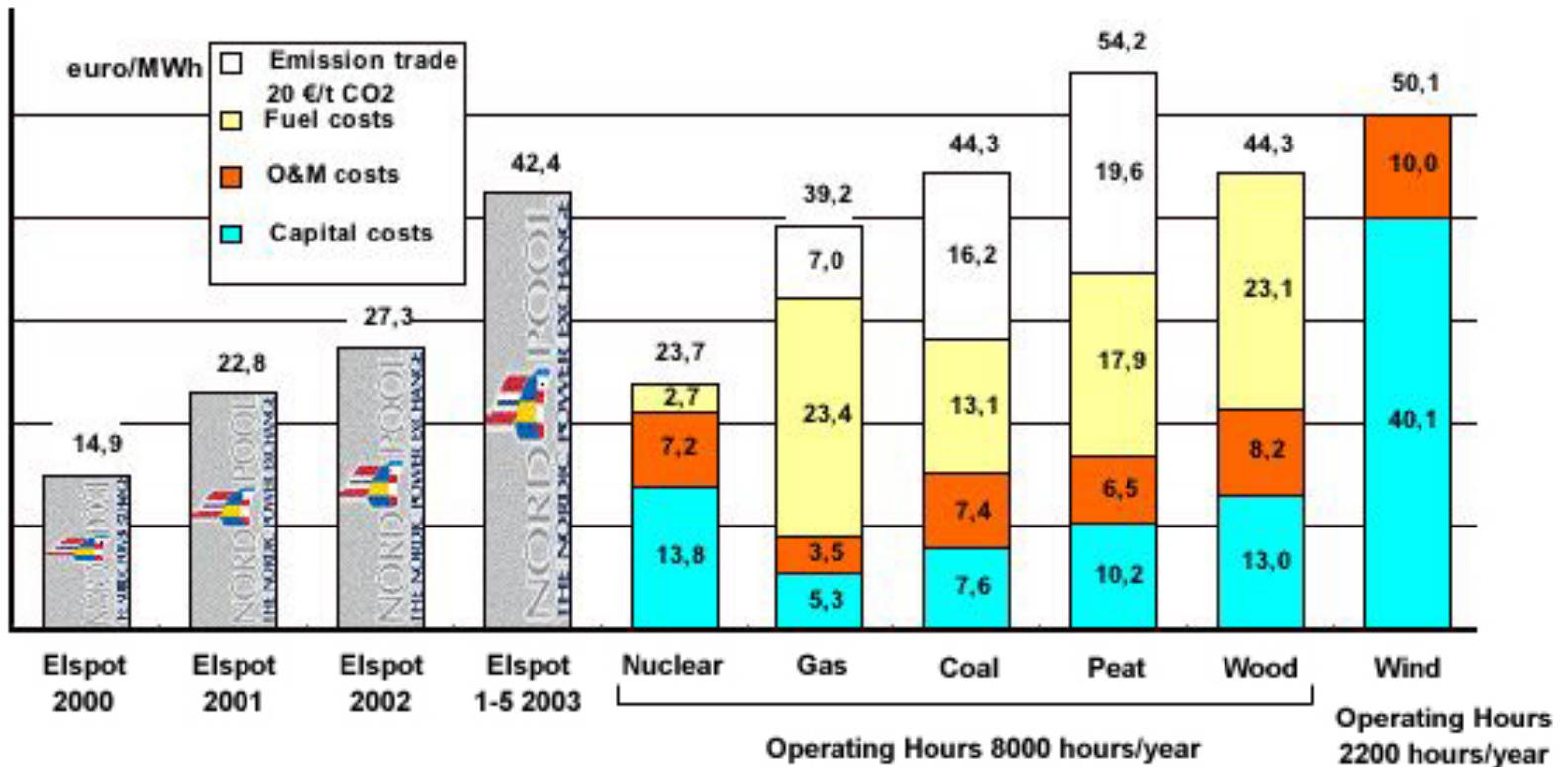
Regulation

Siting and safety

Co-products

Desalination

Projected Electricity Prices – Finland 2003



Real Interest Rate 0.5%
March 2003 Prices

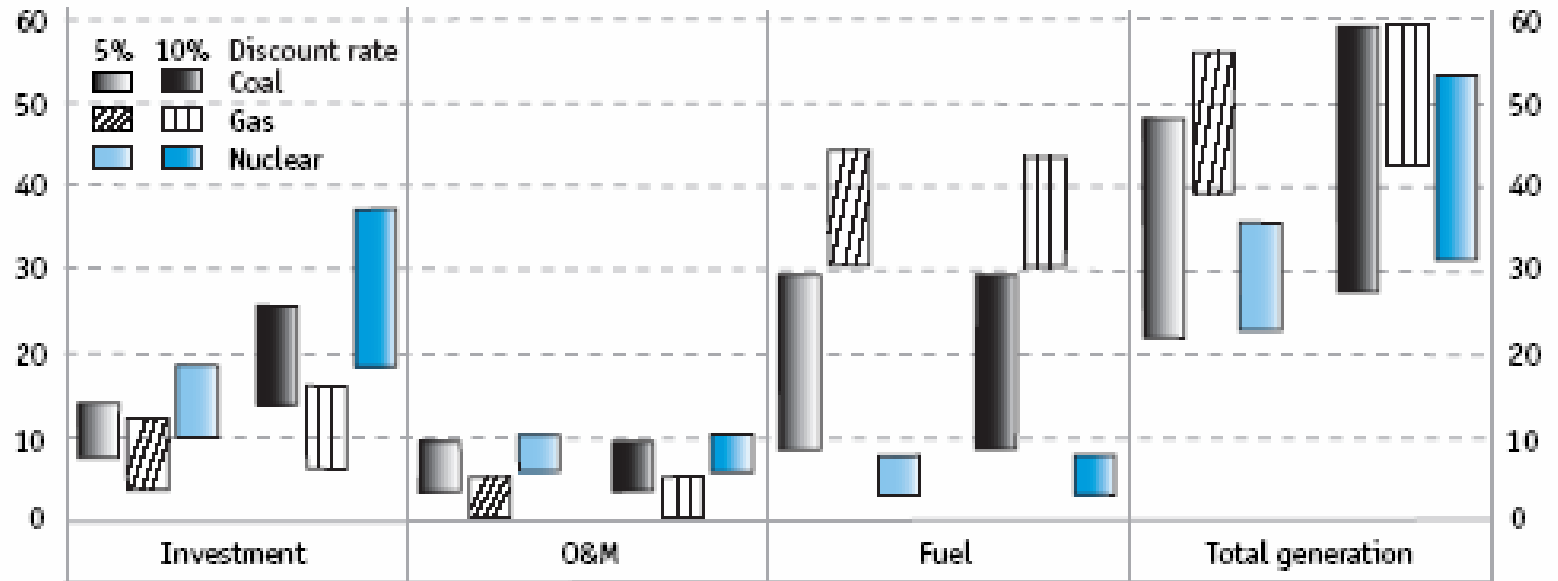
R. Tarjanne & K. Luostarinen 03.07.2003
Lappeenranta University of Technology

Generation Costs without investment subsidy and the return of electricity tax (wood and wind)

OECD Projected Costs 2005

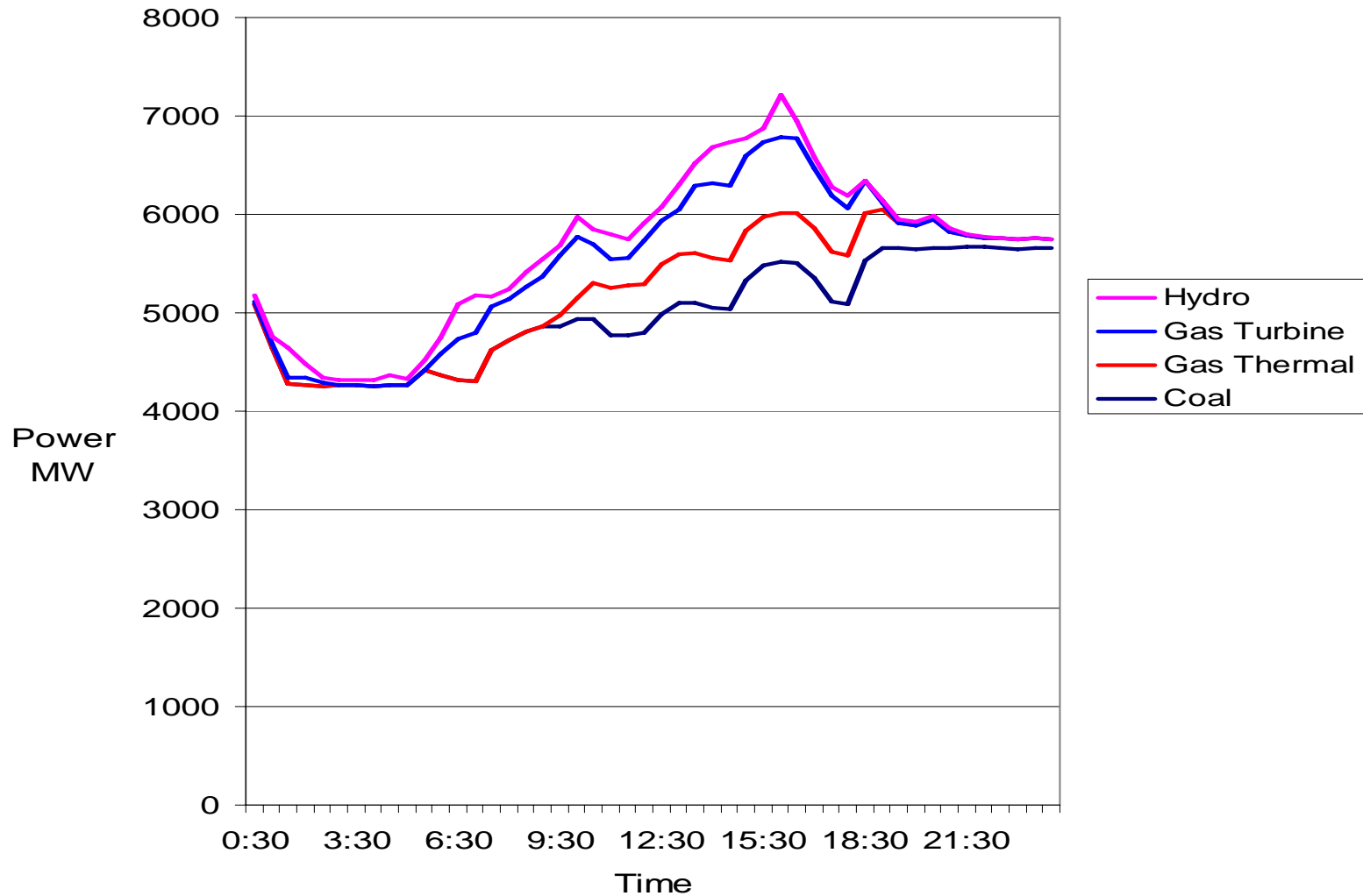
Range of levelised costs for coal, gas and nuclear power plants

USD/MWh

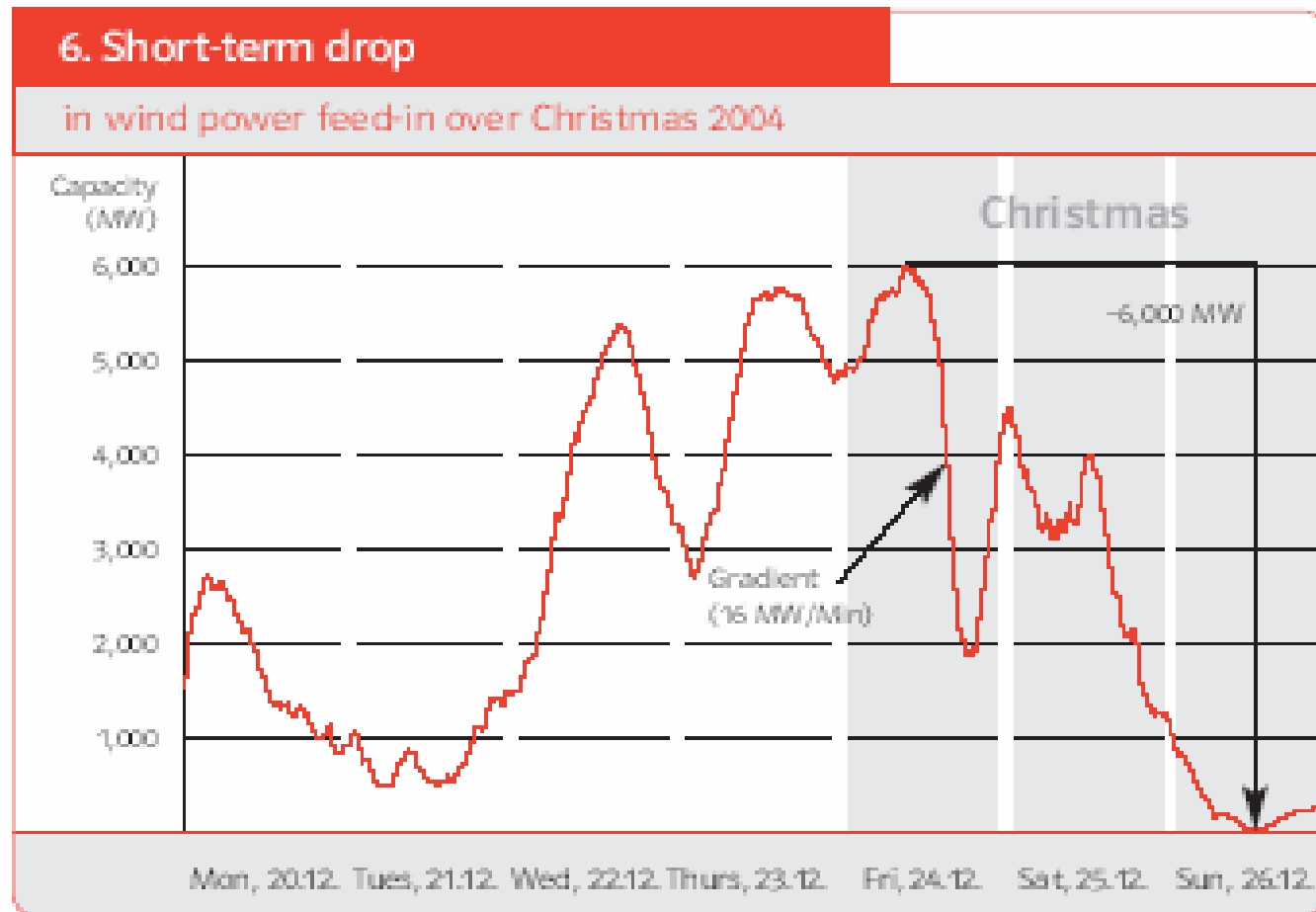


24 Hour Electricity Generation

Cumulative Victoria 23 January 2006



Wind Power Supply E.ON Netz 2005



Reprocessing and Disposal

Reprocessing

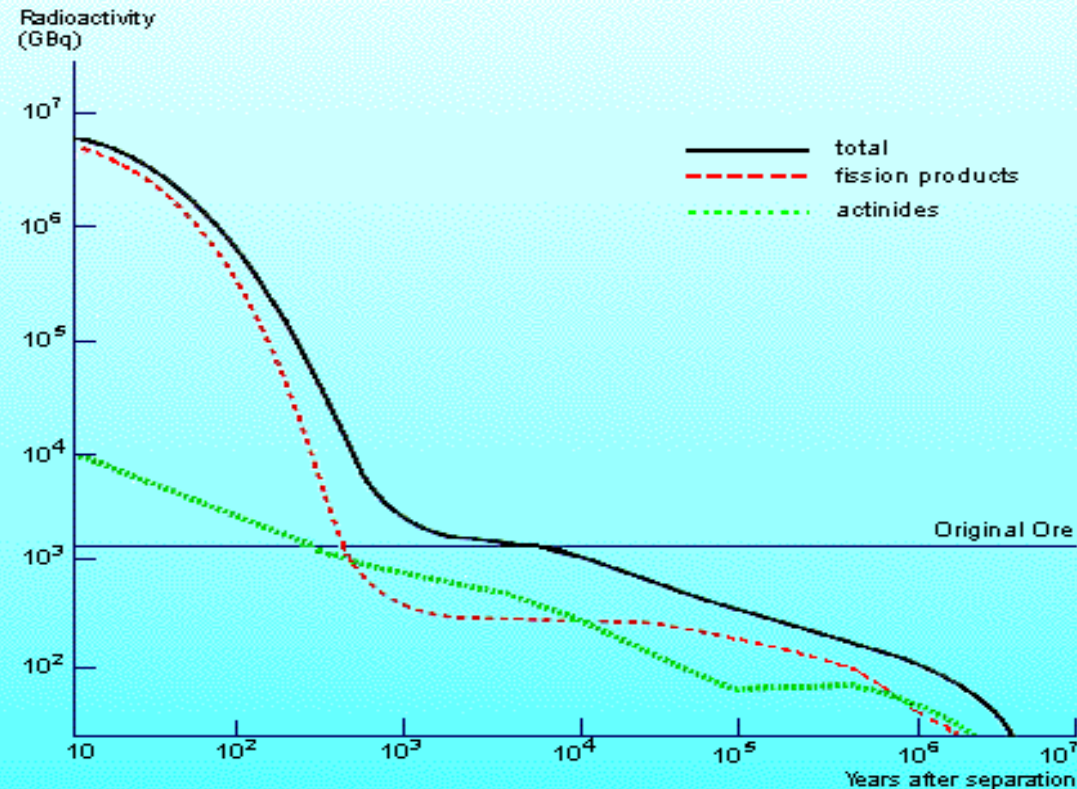
- Technology – Australian Synroc not in use (yet)
- Standard vitrified waste
- Plants in France and UK serve customers worldwide
- Customers take back waste and stripped fuel (for MOX)

Disposal

- Deep geological burial preferred
- Europe (Finland, Sweden) and US repositories (Yucca Mountain)

High Level Waste Radioactivity

Decay in radioactivity of high-level waste from reprocessing one tonne of spent PWR fuel



Gbq = 10^9 becquerel

The straight line shows the radioactivity of the corresponding amount of uranium ore.

NB both scales are logarithmic.

Source: OECD NEA 1996, *Radioactive Waste Management in Perspective*.

Capital Costs

Stage	Plant		Capital Cost million	Revenue million	Asset intensity / \$ sales
	capacity	output			
Conversion	6,000t	6,000t	\$125	\$75	1.7
Enrichment	8,000,000 SWU	1,500t	\$2,750	\$900	3.1
Fuel Fabrication					
Reprocessing	1,500t	1,500t	\$3,300	\$1,500	2.2
Disposal	1,500t		\$2,700	\$1,500	1.8
Power Station	1,000 MW	7,900 GWh	\$2,500	\$315	7.9

National and International Issues

Public Perception

- Three Mile Island
- Chernobyl
- Waste Disposal

Weapons proliferation

Contribution to international problems

Regulation in Australia

Risk Mitigation

Activity	Range of Costs per Fatality averted in \$US			
Medical screening and care	Cancer screening	\$20,000	Kidney Dialysis	\$400,000
Traffic safety	Highway maintenance	\$40,000	Tyre inspection	\$800,000
Miscellaneous	Smoke alarms in homes	\$500,000	Coke fume hazards	\$9,000,000
Very hazardous occupations	Coal mining	\$40,000,000	Other Mining	\$70,000,000
Radiation related activities	X-Ray equipment	\$7,200	High level waste	\$400,000,000

Accident Rates

	No. Immediate fatalities / GW year
Coal	0.876
Oil	0.436
Natural Gas	0.093
Hydro	4.265 (0.561 excl Chinese dam collapse)
Nuclear	0.006

Thomas W. Quirk

M.Sc., D.Phil., M.A. (Oxon), SMP (Harv.).

Tom Quirk - 66, is a principal of Quirk Partners. He has interests in venture capital, fund raising and investment management as well as business advisory work.

He is Chairman of Virax Holdings, an immunotherapy based biotechnology company currently trialling a therapeutic AIDS vaccine. He was, until December 2004, chairman of the Victorian Rail Track Corporation, a \$5 Billion Victorian State Government business managing the statewide third party rights and property opportunities of the rail and tram systems, rail depots, telecommunications and an advertising portfolio. He has been a director of Biota Holdings Ltd, which, in partnership with GlaxoSmithKline, has developed Relenza, an anti-influenza drug. He has served as deputy chairman of Peptech, a Sydney based biotech company with interests in monoclonal antibodies. Also he has been an independent director and deputy chairman of VENCORP, which is involved in the energy markets for electricity and gas. In addition, he is a director of a number of companies in areas that range from medical investment to publishing. He was a founding shareholder in Pangea, the internationally sponsored company for nuclear waste disposal.

Prior to 1987, he was Chief Consultant (General Manager) in the mining company, CRA and spent 1985 to 1986 seconded to work in the \$70 m. venture capital fund run by James D. Wolfensohn in New York. He operated in the fund in the role of a general partner, initiating deals, setting terms and helping the management of investor companies. He was on the Board of Applied Electron in Albuquerque, New Mexico.

Between 1981 and 1985 he worked in a new business group in CRA that initiated business development before it was passed onto other management groups within the company. During this time he helped start CRA's involvement in Biotechnology Australia and initiated Nilcra, the high performance ceramic business.

He first joined CRA in 1978, working first at Bougainville Copper in New Guinea and then at CRA headquarters.

Prior to this, he spent 15 years in the U.K. and USA as an experimental research physicist, a University Lecturer and Fellow of three Oxford Colleges. During this time he worked in the United States with colleagues at Harvard and Chicago and in Europe at Geneva and Hamburg.

He is a member of the board of the Institute of Public Affairs.

He has been on the Council of the Museum of Modern Art in Oxford, chairman of two Oxford college arts committees, Chairman of the Australian Sculpture Triennial, Chairman of the Australian Centre for Contemporary Art and a member of Board of the Biennale of Sydney. He was Chairman of the Heide Museum of Modern Art during its first expansionary phase.

He has been a member of the Council and Board of Management of Trinity College, University of Melbourne and the Genomic Disorders Research Centre, a new research institution established at St Vincent's Hospital. He is a member of the Industrial Advisory Group to the Dean of Science at the University of Melbourne.

Tom Quirk has an SMP degree from the Harvard Business School, Master of Science from the University of Melbourne and Master of Arts and Doctor of Philosophy from the University of Oxford.

He was awarded the Commonwealth Centenary Medal in 2002.